



# GUAM POWER AUTHORITY

ATURIDÂT ILEKTRESEDÂT GUAHAN  
P.O.BOX 2977 • HAGÂTÑA, GUAM U.S.A. 96932-2977

May 26, 2021

## AMENDMENT NO.: I

TO

INVITATION FOR BID NO.: RE-BID GPA-002-21

FOR

## POLE MOUNTED TRANSFORMERS

Prospective Bidders are hereby notified of the following response and change to inquiries received from Bidder No. 2 dated May 24, 2021 and Bidder No. 3 dated May 25, 2021.

### **CHANGE:**

1. Bid Opening Date is changed **FROM** 11:00 A.M., Wednesday, June 02, 2021 **TO NOW READ** 11:00 A.M. Wednesday June 09, 2021.

### **Bidder No.: 2 dated 05/24/2021:**

#### **QUESTION:**

1. In Item 6 of each spec, it indicates that a loss evaluation formula is

required. I wanted to confirm the factors that we have from previous quotes are still correct.

Po = No Load Losses (NLL) in KW (Provided by Bidder)

Pk = Load Losses (LL) in KW (Provided by Bidder)

See Section 6 of spec below:

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## 6.0 LOSS EVALUATION

- 6.1. Each bidder shall submit with his bid the guaranteed load and no-load losses on each transformer submitted. Guaranteed load losses shall be provided at 85° C and shall be stated at the nominal voltage tap positions.
- 6.2. Guaranteed losses will be evaluated by GPA to determine the equivalent cost for owning and operating each transformer. The value of the transformer no-load and load losses will be determined by GPA at the time of purchase to arrive at the projected Total Cost of Ownership (TCO) as follows:

$$TCO = IC + A \times (P_o + P_{co}) + B \times (P_k + P_{cs} - P_{co}) \text{ Where:}$$

- $P_o$  = No Load Losses (NLL) in kW (**Provided by Bidder**)
- $P_{co}$  = Power Consumption of Cooling Equipment at No Load Operation (**Zero Power Consumption of Cooling Equipment, unless otherwise provided**)
- $P_k$  = Load Losses (LL) in kW (**Provided by Bidder**)
- $P_{cs}$  = Power Consumption of Cooling Equipment at Rated Power Operation (**Zero Power Consumption of Cooling Equipment, unless otherwise provided**)
- $IC$  = Initial Transformer Cost (**Provided by Bidder**)
- $A$  =  $t \times c_{n/2} \times (1 - (1 / (1 + i))^n) / i$
- $B$  =  $u \times t \times c_{n/2} \times (1 - (1 / (1 + i))^n) / i$
- $u$  =  $k^2$
- $t$  = Operating Hours per Year (**24 Hours/Day X 365 Days/Year = 8760 Hours**)
- $i$  = Discount Rate (**5% Used By GPA for Money Certificates Issued**)
- $n$  = Expected Lifetime of the Transformer in Years (**GPA Uses 25 Years**)
- $c_{n/2}$  = Is the Cost of energy at the Mid-Life of the Transformer

### ANSWER:

Per Section 6.1 of GPA Specifications E-003 and E-004,

"Each bidder shall submit with his bid the guaranteed load and no-load losses on each transformer submitted. Guaranteed load losses shall be provided at 85°C and shall be stated at the nominal voltage tap positions."

A loss evaluation formula is not required to be submitted by the bidder. As specified in Section 6.2 of GPA Specifications E-003- and E-004, the TOC shall be calculated by GPA.

### Bidder No.: 3 dated 05/25/2021:

#### QUESTION:




1. This is to confirm that are company will be participating in the following Bids:
  - GPA-064-20
  - GPA-002-21
  - GPA-006-21
  - GPA-040-21

Also, is it possible if we can get a 1-week extension on the bid dates?

**ANSWER:**

Kindly see **CHANGE 1** above.

All other Terms and Conditions in the bid package shall remain unchanged and in full force.

  
for JOHN M. BENAVENTE, P.E.  
 General Manager 





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